

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

San Juan Minerals Exploration
APD - Nordeen Lease

Well No. 86.8

Eight Point Drilling Plan

1. Formations surface to Pay

0-10' - Blow sand

10' - Med Shale

10'-100' - Rico formation

270' Goodridge formation - which is approximately 50-80' feet thick
Plan to drill to bottom of Goodridge formation

2. Estimate of oil, water or gas (other minerals)

Do not expect to hit water or gas or other minerals; just oil. Existing wells did not have any water or gas

3. Pressure control equipment

This is a low pressure area. Adequate blow out prevention equipment will be used

4. Casing program and all equipment

4 1/2" casing with cement pump down and bask up outside with drilling rig.
No other equipment required

5. What used when drilling

Drilling with air and slight amount of foam

6. Core and logging program

No coring to be done, the only log is driller's log which is done according to state regulations

7. No abnormal conditions anticipated. No bottom hole pressure anticipated.

8. Tentative starting date: March 10, 1986

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

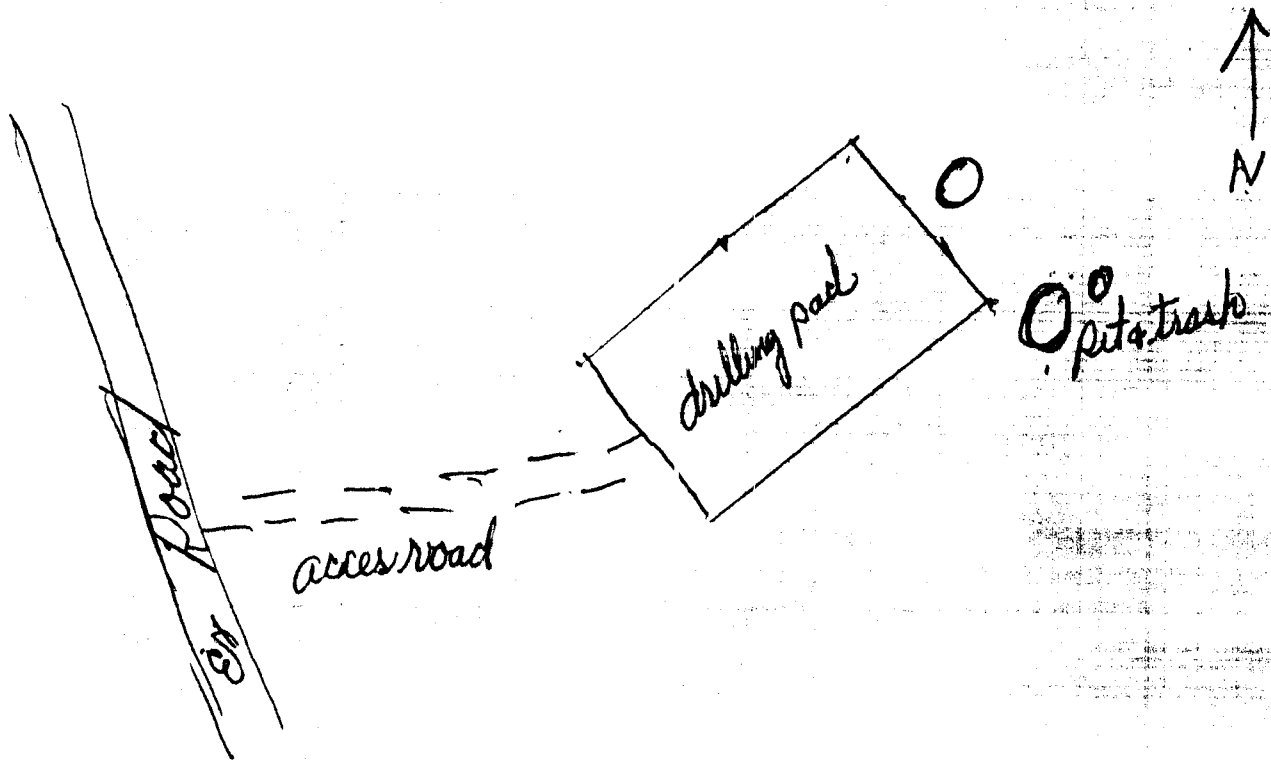
BLYTHE, CALIFORNIA 92225

APD - Nordeen Lease

1. Existing Roads and How to get to Sites
See Figure A
2. Planned Access Roads
See Figure A
3. Location of existing wells
There is one well on private land and one on BLM: See Figure A
4. See Figure A
5. Water Supply
Mexican Hat water supply
6. Construction materials - NONE
7. Method of Handling Waste: Pit for water; wire trash basket
8. Ancillary facilities: Does not apply
9. Well site Lay Out - See Figure B
10. Private Surface Owner: Nordeen (Allen Nordeen)
11. This is private land
12. Other Information - This is a shallow well - no gas or water
13. Lessee or Operator: San Juan Minerals Exploration
Jack Williams
Rt. 1 Box 52
Blythe, CA 92225
619 922-4422 or 922-2222 (try first)

Figure B

15



All the wells permitted will have same drilling
pad built in N.E. northeast direction to follow natural
lay of land

Figure (A)

Hot rock Q. well on B & M operated by Clint Howell

no. road

Highway 163

← to Mexican border

accursed 86-1

tank

see. until now begin pump machine #1

accursed

86-4

pipe line

accursed

86-6

86-10

accursed

86-8

Sec 5

SW

SE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Private

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Nordeen

9. Well No.

86--810. Field and Pool, or Wildcat
MEXICAN HAT
undesignated11. Sec., T., R., M., or Blk.
and Survey or Area**Sec 5 T 42S R 19 E**

12. County or Parrish 13. State

San Juan**UT**

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐**RECEIVED**

b. Type of Well

Oil
Well ☒Gas
Well ☐Other ☐Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

San Juan Minerals Exploration Co.**JAN 13 1986**

3. Address of Operator

Rt. 1 Box 52 Blythe, CA 92225**DIVISION OF OIL
& MINING**

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

2590' F/NL and 2730' F/WL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

3 1/2 miles from Mexican Hat, UT15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)**2590'**

16. No. of acres in lease

90717. No. of acres assigned
to this well**spacing
unrestricted spacing**18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.**400'**

19. Proposed depth

450' Goodridge

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4240 gr

22. Approx. date work will start*

March, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4	7	20	60	10 sack to surface
6 1/4	4 1/2	14	TD	25 sk

Drill 8 3/4 hole with spud mud to set 7" surface casing. Drill hole with 6 1/4 hole with air to TD. If productive, run 4 1/2 casing to TD. This is known as a low pressure area. Adequate blow out prevention equipment will be used.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: **4-4-86**BY: **John R. Byr**WELL SPACING: **Cause 156-3**
4-15-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Jack Williams

Title

President

Date

1-7-86

(This space for Federal or State office use)

Permit No.

43-037-31255

Approval Date

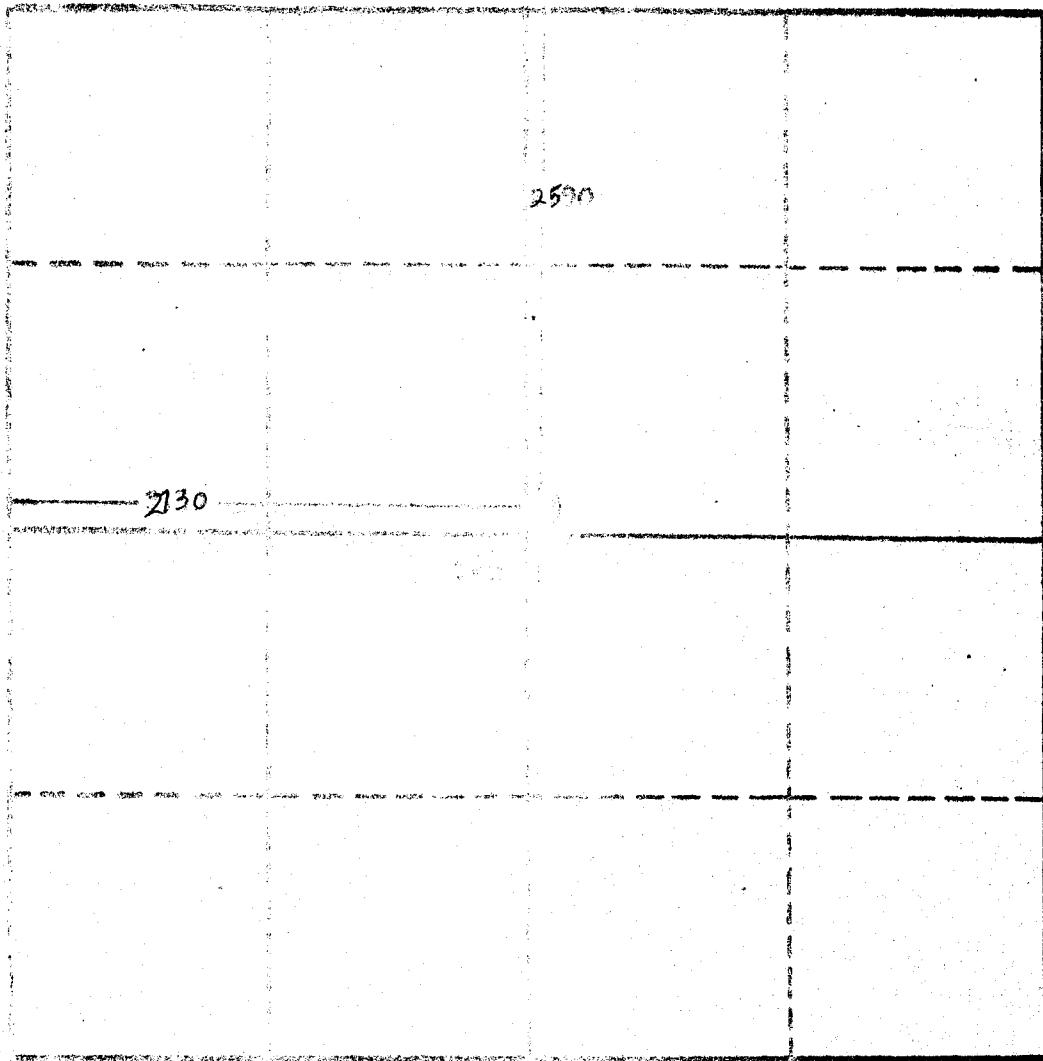
Approved by

Title

Date

Conditions of approval, if any:

Company Jack Williams
Well Name & No. 86-R
Location 2000' F/WL
Sec. 5, T. 44 S., R. 12 E., S. 1. M., County San Juan, Utah
Ground Elevation 3740

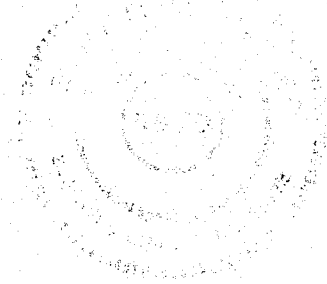


Scale, 1 inch = 1,000 feet

Surveyed December 10, 1985

This is to certify that the above plan was prepared from field notes of actual surveys made on or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Sent:



Robert L. Risenhoover
Robert L. Risenhoover
Registered Land Surveyor
Lic. No. 5979

Non-resident certification as
authorized by Utah State Law
§ 2-22-21(b)

RECEIVED

JAN 29 1986

ONSITE PREDRILL INSPECTION FORM

DIVISION OF OIL
GAS & MINING

COMPANY San Juan Minerals
Exploration Company WELL NO. Nordeen #86-8

LOCATION: SECTION SWNE5 TOWNSHIP 42S RANGE 19E COUNTY San Juan

LEASE NO. FEE ONSITE INSPECTION DATE 22 January 1986

(A) PERSONS IN ATTENDANCE Luther Risenhoover/representing Jack Williams
of San Juan Minerals Exploration Co , Patrick deGruyter/DOGM

(B) SURFACE FORMATION AND CHARACTERISTICS location is blow sand and talus from
adjacent cliff - adjacent cliffs are Halgaitc Fm (lower Permian Cutler Group)
mostly reddish brown siltstone and sandstone

(C) BRIEF DESCRIPTION OF VEGETATION Mormon tea, rice grass, sage brush, cheat
grass, snakeweed

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO NA

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) base of approximately
100' cliffs - small drainage running S from location

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) NO

TYPE OF LINING IF NEEDED NA

ADDITIONAL REQUIREMENTS (1) keep pit out of and away from all natural drainages
(2) well sign on location prior to spud

SIGNATURE: Patrick deGruyter TITLE Oil & Gas Field Specialist

OPERATOR San Juan Minerals Exptl. Co. DATE 1-14-86

WELL NAME Norden 86-8

SEC SWNE 5 T 42S R 19E COUNTY San Juan

43-031-31255
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

Cause No 156-3
Need water permit

APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT

☐ 302

☒ 156-3 4-15-80
CAUSE NO. & DATE

☐ 302.1

STIPULATIONS:

1- Water
2- Natural drainages
3- Well sign



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 4, 1986

San Juan Minerals Exploration Company
Route 1, Box 52
Blythe, California 92225

Gentlemen:

Re: Well Name: Nordeen 86-8 - SW NE Sec. 5, T. 42S, R. 19E
2590' FNL, 2730' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. The location shall be oriented such that the placement of the reserve pit avoids all natural drainages.
3. In accordance with Rule 304, each well shall be identified with a posted sign during both drilling and production.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2

San Juan Minerals Exploration Company

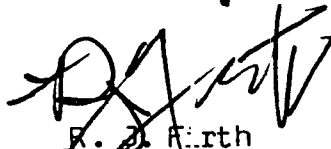
Well Name: Nordeen 86-8

April 4, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 48-037-31255.

Sincerely,



R. D. Firth
Associate Director, Oil & Gas

as

Enclosures

cc: D. R. Nielson

8159T

SAN JUAN MINERALS EXPLORATION COMPANY, *Inc.*

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

March 19, 1987

033115

Oil, Gas and Mining
355 W. North Temple
3 Triad Center Suite 350
Salt Lake City, UT 84180-1203

Re: Application for Extension

We request an extension on approval to drill Well: Nordeen 86-8 -
SW NE Sec 5, T 42S R 19 E APE #43 037 31255.

A drilling contractor is available in the area at this time. We would like
to commence drilling if our extension is granted. Current permit is
scheduled to expire 4-4-87.

Sincerely,

Jack Williams
Jack Williams

*Extension granted for one year
- expires 4-4-88.*

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-26-87
BY: John R. Bay

MAR 20 1987

DIVISION OF
OIL, GAS & MINING

052104

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-037-31255

NAME OF COMPANY: SAN JUAN MINERALSWELL NAME: NORDEEN 86-8SECTION SW NE 5 TOWNSHIP 42S RANGE 19E COUNTY San JuanDRILLING CONTRACTOR SutherlandRIG # 5SPUDDED: DATE 5-15-87TIME HOW RotaryDRILLING WILL COMMENCE REPORTED BY Jill JohnsonTELEPHONE # (619) 922-2278DATE 5-18-87 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		private <i>July</i>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR		061102	
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME	
San Juan Minerals Exploration Co.		8. FARM OR LEASE NAME	
Rt. 1 Box 52 J Blythe, CA 92225		Nordeen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO.	
2590' F / NL and 2710' WL		86-8	
14. API NUMBER		10. FIELD AND POOL, OR WILDCAT	
43 037 31255		undesignated	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4240 ft		Sec 5 XXXX T 42 S R 19 E	
12. COUNTY OR PARISH		13. STATE	
San Juan		UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled 5/15/87 - attempting to pump on on well at this time

RECEIVED
JUN 10 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <i>[Signature]</i>	TITLE Secretary	DATE 6-4-87
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

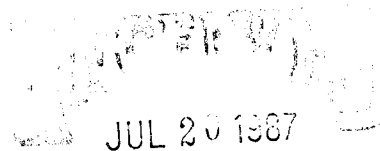
SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

Nordeen #86-8

Permit # 43 037 31255



DIVISION OF
OIL, GAS & MINING

No water sands encountered

This well is still being tested. When it has been determined if this is a producing well a subsequent report will follow.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. fee	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME 072209	
2. NAME OF OPERATOR San Juan Minerals Exploration Co.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Rt. 1 Box 52 J Blythe, CA 92225				8. FARM OR LEASE NAME Nordeen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations) At surface 2590' F NL and 2730' F WL San Juan Co. At top prod. interval reported below 365' At total depth 365'				9. WELL NO. 86-8	
14. PERMIT NO. 31255 43 037 30				DATE ISSUED 4-4-86	
15. DATE SPUDDED 5-11-87				16. DATE T.D. REACHED 5-15-87	
17. DATE COMPL. (Ready to prod.) 6-10-87				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4240'	
19. ELEV. CASINGHEAD 4241'				20. TOTAL DEPTH, MD & TVD 365'	
21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPLET., HOW MANY? one zone	
23. INTERVALS DRILLED BY Surface to TD				24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 340' to 365' Goodridge sandstone	
25. WAS DIRECTIONAL SURVEY MADE no				26. TYPE ELECTRIC AND OTHER LOGS RUN none	
27. WAS WELL CORRD. no					
28. CARING RECORD (Report all strings set in well)					
CASING SIZE 4 1/2	WEIGHT, LB./FT. 5#	DEPTH SET (MD) 330'	HOLE SIZE 5"	CEMENTING RECORD 20 sacks (21 cubic ft)	AMOUNT PULLED -0-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE 2 3/8	DEPTH SET (MD) 350'	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) none					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
			none		
33. PRODUCTION					
DATE FIRST PRODUCTION none		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping through flowline			WELL STATUS (Producing or testing well) testing well
DATE OF TEST 6-10	HOURS TESTED 24	CHOKE SIZE 1 1/8	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1	GAS—MCF. TSTM
WATER—BBL. 0		GAS-OIL RATIO nll			
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 1	GAS—MCF. TSTM	WATER—BBL. 0
OIL GRAVITY-API (CORR.) 38					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY Sutherland Construction Co.
35. LIST OF ATTACHMENTS Report of no water sands encountered					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Lee Job		TITLE Secretary		DATE EX 7-15-87	

* (See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
 (Other instructions on
 reverse side)

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR San Juan Minerals Exploration Co. 3. ADDRESS OF OPERATOR Rt. 1 Box 52 J Blythe, CA 92225 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2590' F NL and 2710' FWL		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 100509 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Nordeen 9. WELL NO. 86-8 10. FIELD AND POOL, OR WILDCAT undesignated 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5 T 42 S R 19 E 12. COUNTY OR PARISH San Juan 13. STATE UT
14. PERMIT NO. 31255 43 037 10255	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4240 gr	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 Well is now a producing well - pumping approximately one half barrel per day

OCT 2 1987

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Sec</u>	DATE <u>9-30-87</u>
(This space for Federal or State office use)		
APPROVED BY <u><i>[Signature]</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. fee
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		6. IF INDIAN, APOTTIE OR TRIBE NAME
3. ADDRESS OF OPERATOR 10970 Williams Avenue Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2590' NL and 2730' WL		8. FARM OR LEASE NAME Nordeen
14. PERMIT NO. 43 037 31255		9. WELL NO. 86=8
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 4240'		10. FIELD AND WELLS, OR WILDCAT Mexican Hat
		11. SEC., T., R., W. OR BLK. AND SURVEY AREA Sec 5 T 42 S R 19 E
		12. COUNTY OF NEW MEXICO San Juan
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to your letter of March 10, 1992, we are updating our records to reflect the status of all wells.

Nordeen 86-8 is an abandoned well. It has not been producing.

RECEIVED

MAR 30 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Secretary DATE 3-24-92

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <u>N0810</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
COUNTRY: San Juan		10. FIELD AND POOL, OR WILDCAT: Mexican Hat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell

President

N1060

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

TITLE President

SIGNATURE

DATE 4/20/2006

(This space for State use only)

APPROVED 513 106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator):

N0810-San Juan Minerals Exploration Inc.
Hwy 163 PO Box 310367
Mexican Hat, UT 84531
Phone: 1-(435) 683-2298

TO: (New Operator):

N1060-Wesgra Corporation
PO Box 310367
Mexican Hat, UT 84531
Phone: 1-(435) 683-2298

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: requested 4/26
- Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and/or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/3/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/3/2006
3. Bond information entered in RBDMS on: 5/3/2006
4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230
2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS: